

FOR ALL SERVICE AREA

P.S.C. Ky. No. 8

Original Sheet No. 5

Cancelling P.S.C. Ky. No. \_\_\_\_\_

\_\_\_\_\_ Sheet No. \_\_\_\_\_

Warren Rural Electric Cooperative Corp.

RULES AND REGULATIONS

The minimum tenure of service for new extensions shall be twelve months. Whenever service is reconnected to resort mobile homes, it may be for a minimum period of twelve months' continuous service, or the customer may elect to pay a \$15 service connection charge in which case the tenure of service may be for a minimum period of thirty days.

Note: "New extension" referred to herein is defined as any addition of facilities which requires the installation of a meter base.

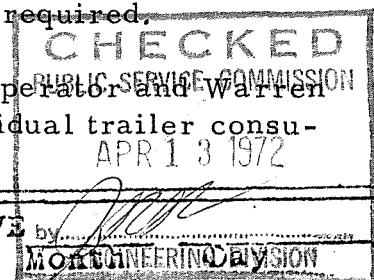
II. Service to Mobile Home Parks

Cooperative will extend primary service to an established mobile home park meeting Kentucky Board of Health requirements if in reasonable proximity of existing primary facilities. Secondary service may be provided under one of the following options:

- A. If park operator desires one metering point, all facilities beyond this shall be furnished by the owner.
- B. If operator desires individually metered service at each mobile home, the Cooperative will install secondary facilities at the following cost.
  - 1. Meter pole or termination pole if required - \$25.
  - 2. Less than 200-amp service and disconnect - 50¢ per foot of service wire.

If service is installed underground, the owner shall prepare the trench from the pole to the point of meter location in accordance with specifications described in Operating Policy No. 36. In case of individually metered services billed to the ultimate consumer, a membership fee shall be required. In addition, a deposit of \$15, refundable upon termination of service, will be required.

Upon satisfactory agreement between the park operator and Warren RECC, the \$15 deposit requirement to the individual trailer consumer may be waived.



DATE OF ISSUE April 5, 1972  
Month Day Year

DATE EFFECTIVE by \_\_\_\_\_ Year

ISSUED BY Charles M. Stewart, General Manager Bowling Green, Kentucky  
Name of Officer Title Address

P. S. C. KY. NO. 4918  
CANCELS P. S. C. KY. NO. \_\_\_\_\_

WARREN RURAL ELECTRIC COOPERATIVE CORPORATION, INC.

of

BOWLING GREEN, KENTUCKY

Rates, Rules and Regulations for Furnishing

ELECTRICITY

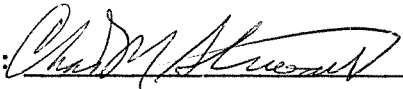
at

Rural area of Barren, Butler, Edmonson, Grayson, Logan,  
Ohio, Simpson and Warren Counties, and incorporated towns  
of Morgantown, Auburn, Smiths Grove, Woodburn, Brownsville,  
and Park City.

FILED WITH PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued August 25, 1967 Effective September 1, 1967

Issued by WARREN RURAL ELECTRIC  
COOPERATIVE CORPORATION

By: 

General Manager



FOR ALL SERVICE AREA

P. S. C. Ky. No. 4918

1 Sheet No. 4

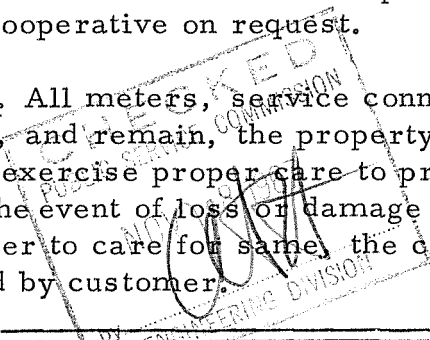
Warren Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No.

Sheet No.

RULES AND REGULATIONS

- Application for Service. Each prospective customer desiring electric service may be required to sign Distributor's standard form of application for service or contract before service is supplied by the Cooperative.
- Deposit. A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any customer before electric service is supplied. Cooperative may at its option return deposit to customer after one year. Upon termination of service, deposit may be applied by Cooperative against unpaid bills of customer, and if any balance remains after such application is made, said balance shall be refunded to customer.
- Point of Delivery. The point of delivery is the point, as designated by Cooperative, on customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be provided and maintained by Customer at no expense to Cooperative.
- Customer's Wiring -- Standards. All wiring of customer must conform to Cooperative's requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electrical Code.
- Inspections. Cooperative shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with Cooperative's standards; but such inspection or failure to inspect or reject shall not render Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon customer's premises.
- Underground Service Lines. Customers desiring underground service lines from Cooperative's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by Cooperative on request.
- Customer's Responsibility for Cooperative's Property. All meters, service connections, and other equipment furnished by Cooperative shall be, and remain, the property of Cooperative. Customer shall provide a space for and exercise proper care to protect the property of Cooperative on its premises, and, in the event of loss or damage to Cooperative's property arising from neglect of customer to care for same, the cost of the necessary repairs or replacements shall be paid by customer.



DATE OF ISSUE	August 25	1967	DATE EFFECTIVE	September 1	1967
	Month Day	Year		Month Day	Year

ISSUED BY	<i>[Signature]</i>	General Manager	Bowling Green, Kentucky
	Name of Officer	Title	Address

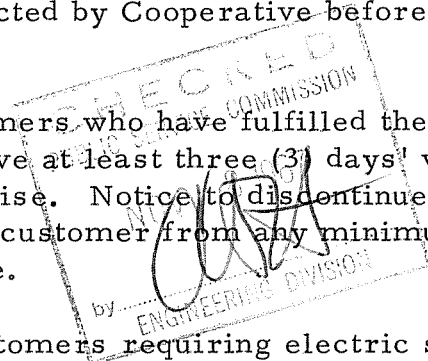
Warren Rural Electric Cooperative Corp.

Cancelling P.S.C. Ky. No.

Sheet No.

RULES AND REGULATIONS

- 8. Right of Access. Cooperative's identified employees shall have access to customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Cooperative.
- 9. Billing. Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Cooperative. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, Cooperative may at any time thereafter, upon five (5) days' written notice to customer, discontinue service. Bills paid on or before the final date of payment shall be payable at the net rates, but thereafter the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date for payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittances received by mail after the time limit for payment of said net rates will be accepted by Cooperative if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.
- 0. Discontinuance of Service by Cooperative. Cooperative may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of customer or contract with customer. Cooperative may discontinue service to customer for the theft of current or the appearance of current theft devices on the premises of customer. The discontinuance of service by Cooperative for any causes as stated in this rule does not release customer from his obligation to Cooperative for the payment of minimum bills as specified in application of customer or contract with customer.
- 11. Reconnection Charge. Whenever service has been discontinued by Cooperative, as provided above, or a trip is made for the purpose fo discontinuing service, a charge of not less than five dollars (\$5.00) may be collected by Cooperative before service is restored.
- 12. Termination of Contract by Customer. Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to the effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve customer from any minimum or guaranteed payment under any contract or rate.
- 13. Service Charges for Temporary Service. Customers requiring electric service on a temporary basis may be required by Cooperative to pay all costs for connection and



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ISSUED BY	<i>Chris M. Stueckert</i>	General Manager	Bowling Green, Kentucky
	Name of Officer	Title	Address

Warren Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No.

Sheet No.

RULES AND REGULATIONS

disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, and the like.

14. Interruption of Service. Cooperative will use reasonable diligence in supplying current, but shall not be liable for breach of contract in the event of, or for loss, injury, or damage to persons or property resulting from, interruptions in service, excessive or inadequate voltage, single-phasing, or otherwise unsatisfactory service, whether or not caused by negligence.

15. Voltage Fluctuations Caused by Customer. Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to Cooperative's system. Cooperative may require customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.

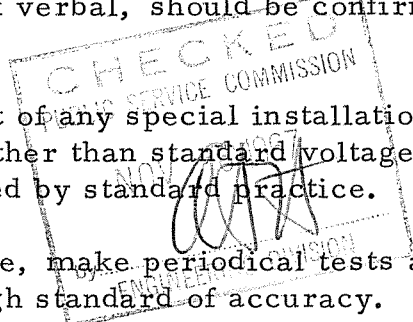
16. Additional Load. The service connection, transformers, meters, and equipment supplied by Cooperative for each customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Cooperative. Failure to give notice of additions or changes in load, and to obtain Cooperative's consent for same, shall render customer liable for any damage to any of Cooperative's lines or equipment caused by the additional or changed installation.

17. Standby and Resale Service. All purchased electric service (other than emergency or standby service) used on the premises of customer shall be supplied exclusively by Cooperative, and customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

18. Notice of Trouble. Customer shall notify Cooperative immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble, or accidents affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.

19. Non-standard Service. Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

20. Meter Tests. Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy. Cooperative will make additional tests or inspections of its meters at the request of customer. If tests made at customer's request show that the meter is accurate within two percent



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ISSUED BY [Signature] General Manager Bowling Green, Kentucky
Name of Officer Title Address

FOR ALL SERVICE AREA

P. S. C. Ky. No. 4918

4 Sheet No. 4

Cancelling P.S.C. Ky. No. \_\_\_\_\_

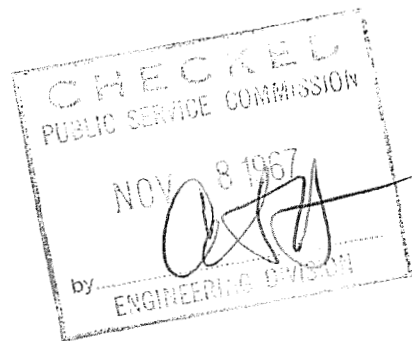
\_\_\_\_\_ Sheet No. \_\_\_\_\_

Warren Rural Electric Cooperative Corp.

**RULES AND REGULATIONS**

(2%), slow or fast, no adjustment will be made in customer's bill, and the testing charge of Two Dollars (\$2.00) per meter will be paid by customer. In case the test shows meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in customer's bill in accordance with the Kentucky Public Service Commission requirements.

- 21. Relocation of Outdoor Lighting Facilities. Cooperative shall, at the request of customer, relocate or change existing Cooperative-owned equipment. Customer shall reimburse Cooperative for such changes at actual cost including appropriate overheads.
- 22. Scope. This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Cooperative, and applies to all service received from Cooperative, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Cooperative's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Cooperative.
- 23. Revisions. These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.
- 24. Conflict. In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.



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ISSUED BY	<u>[Signature]</u>			Title	<u>Bowling Green, Kentucky</u>		
	Name of Officer				Address		

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 4918

1 SHEET NO. 15

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

APPLICABLE: Rural area of Barren, Butler, Edmonson, Grayson, Logan, Ohio, Simpson and Warren Counties, and incorporated towns of Morgantown, Auburn, Smiths Grove, Woodburn, Brownsville, and Park City.

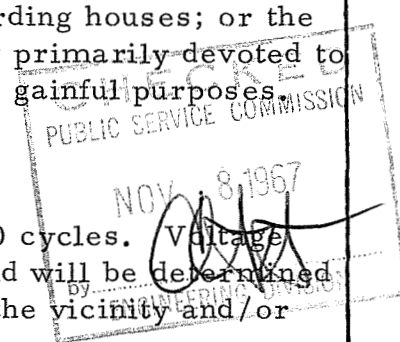
RESIDENTIAL RATE, SCHEDULE R-2  
(Replaces Schedule B-1)

Availability

This rate shall apply only to electric service in a single private dwelling and its appurtenances, the major use of which is for lighting and household appliances, for the personal comfort and convenience of those residing therein. Private dwellings in which space is occasionally used for the conduct of business by a person residing there will be served under this rate. Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used will be separately metered and billed under the General Power Rate; if separate circuits are not provided by the customer, service to the entire premises shall be billed under the General Power Rate. This rate shall not apply to service to institutions such as clubs, fraternities, orphanages or homes; recognized rooming or boarding houses; or the space in an apartment or other residential building primarily devoted to use as an office or studio for professional or other gainful purposes.

Character of Service

Alternating current, single or three-phase, 60 cycles. Voltage supplied will be at the discretion of Distributor and will be determined by the voltage available from distribution lines in the vicinity and/or other conditions.



DATE OF ISSUE August 25, 1967 DATE EFFECTIVE September 1, 1967

ISSUED BY *Chat M. Sturgeon* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4918 dated August 25, 1967.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

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2 SHEET NO. 15

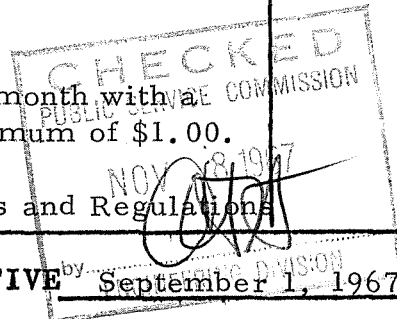
Warren Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

		RATE PER UNIT
<u>RATE</u>		
First	60 kilowatt-hours per month at	3¢ per KWH
Next	160 kilowatt-hours per month at	2¢ per KWH
Next	205 kilowatt-hours per month at	1¢ per KWH
Next	975 kilowatt-hours per month at	0.5¢ per KWH
	Excess over 1,400 kilowatt-hours per month at	0.75¢ per KWH
<u>Minimum Monthly Bill</u>		
Not more than \$2.50 per meter.		
<u>Payment</u>		
Above rates are net, the gross rates being ten (10) percent higher. In the event the current monthly bill is not paid within ten (10) days from date of bill, the gross rate shall apply.		
<u>Single-Point Delivery</u>		
The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of consumption, or at different voltage shall be separately metered and billed.		
<u>Amortization</u>		
Amortization Charge - 1¢ per KWH consumed per month with a minimum of 25¢ and a maximum of \$1.00.		
Service under this classification is subject to Rules and Regulations		



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ISSUED BY [Signature] TITLE General Manager  
Name of Officer

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Form for filing Rate Schedules

For ALL SERVICE AREA  
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Warren Rural Electric Cooperative Corp.  
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CANCELLING P.S.C. NO. \_\_\_\_\_

\_\_\_\_\_ SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
of Distributor.	

CHECKED  
PUBLIC SERVICE COMMISSION  
NOV 8 1967  
by: *[Signature]*  
ENGINEERING DIVISION

DATE OF ISSUE August 25, 1967 DATE EFFECTIVE September 1, 1967

ISSUED BY *[Signature]* TITLE General Manager  
Name of Officer

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Case No. 4918 dated August 25, 1967

Form for filing Rate Schedules

For ALL SERVICE AREA

Community, Town or City

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4 SHEET NO. 15

Warren Rural Electric Cooperative Corporation  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

GENERAL POWER RATE -- SCHEDULE CO-2  
 (Replaces Schedule BG)

Availability

Available to commercial, industrial, governmental and other customers whose requirements are limited to firm power except those to whom service is available under the Residential or Outdoor Lighting Rates.

Character of Service

Alternating current, single or three-phase, 60 cycles. Power sold under A and B below will be delivered at a voltage available in the vicinity or agreed to by Distributor. Power sold under C below will be delivered at a transmission voltage of 161 KV or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

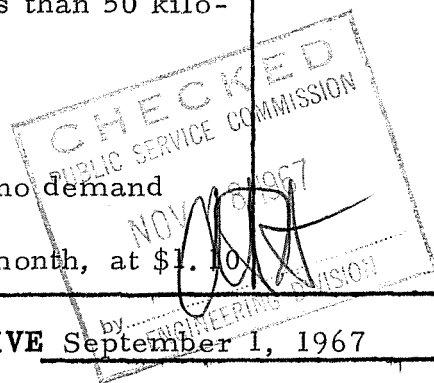
RATE

A. If the customer's demand for the month is less than 50 kilowatts:

Demand Charge:

First 10 kilowatts of demand per month, no demand charge

Excess over 10 kilowatts of demand per month, at \$1.10



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 Name of Officer

TITLE General Manager

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Warren Rural Electric Cooperative Corp.

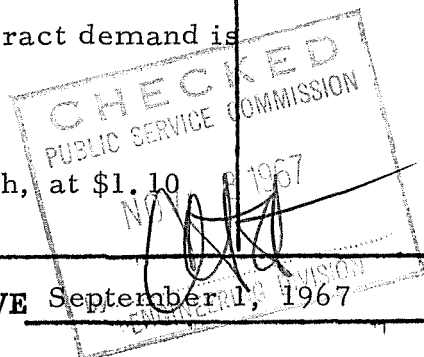
CANCELLING P.S.C. NO. \_\_\_\_\_

Name of Issuing Corporation

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

	RATE PER UNIT
per kilowatt	
Energy Charge:	
First 150 kilowatt-hours per month at	3.2¢ per KWH
Next 350 kilowatt-hours per month at	2.10¢ per KWH
Next 1,250 kilowatt-hours per month at	1.07¢ per KWH
Next 13,250 kilowatt-hours per month at	0.83¢ per KWH
Additional energy	0.62¢ per KWH
 B. If the customer's demand for the month is at least 50 kilowatts but not more than 5,000 kilowatts and if the customer's contract demand is 5,000 kilowatts or less:	
Demand Charge: \$1.10 per month per kilowatt of demand	
Energy Charge:	
First 15,000 kilowatt-hours per month at	0.83¢ per KWH
Next 25,000 kilowatt-hours per month at	0.62¢ per KWH
Next 60,000 kilowatt-hours per month at	0.41¢ per KWH
Next 400,000 kilowatt-hours per month at	0.31¢ per KWH
Additional energy	0.29¢ per KWH
 C. If the customer's demand for the month or contract demand is greater than 5,000 kilowatts:	
Demand Charge:	
First 75,000 kilowatts of demand per month, at \$1.10 per kilowatt	



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Name of Officer

TITLE General Manager

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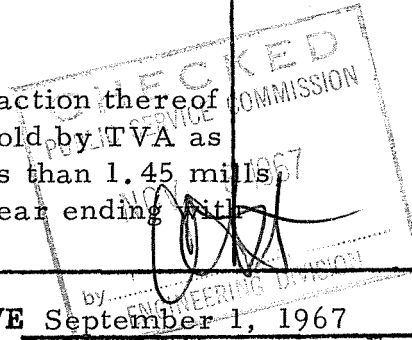
6 SHEET NO. 15

Warren Rural Electric Cooperative Corp.  
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CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>Excess over 75,000 kilowatts of demand per month, at \$1.05 per kilowatt</p> <p>Additional charge for any demand in excess of customer's contract demand, at \$1.10 per month per kilowatt</p> <p>Energy Charge:</p> <p>First 50,000,000 kilowatt-hours per month at Additional energy</p> <p><u>Facilities Rental Charges Applicable Under C Above</u></p> <p>No facilities rental charge is applicable for delivery at 161 KV. For delivery at less than 161 KV, the customer will pay, in addition to all other charges hereunder, a facilities rental charge of 15 cents per KW per month for the first 10,000 KW of the customer's contract demand and 5 cents per KW per month for the portion of contract demand which is in excess of 10,000 KW.</p> <p style="text-align: center;"><u>Adjustments</u></p> <p>The customer's bill for each month will be increased or decreased by:</p> <p>(1) 0.10 mill per kwh for each 0.10 mill or major fraction thereof by which TVA's fossil and nuclear fuel expense per kwh sold by TVA as determined by TVA from its records exceeded or was less than 1.45 mills respectively, during the most recently completed fiscal year ending June, and</p>	<p>2.80 mills per KWH 2.75 mills per KWH</p>



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TITLE General Manager

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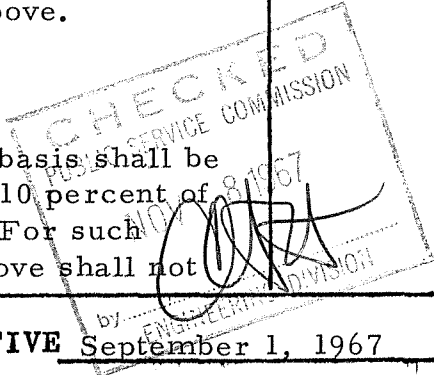
7 SHEET NO. 15

Warren Rural Electric Cooperative Corp.  
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CLASSIFICATION OF SERVICE	
	RATE PER UNIT
<p>(2) 5 cents per KW of billing demand for each 5 cents or major fraction thereof by which TVA's cost of money (interest charges to operations plus return on the appropriation investment) per KW of the sum of the monthly billing demands of power sold by TVA as determined by TVA from its records exceeded or was less than 40 cents, respectively, during the most recently completed fiscal year ending with June.</p> <p>Each adjustment made pursuant to (1) and (2) above shall be effective for a period of 12 consecutive months beginning with bills rendered from meter readings taken after August 1 of the calendar year in which each such fiscal year ends and ending with July of the subsequent calendar year, notwithstanding anything herein which might be construed to the contrary.</p> <p style="text-align: center;"><u>Minimum Bill</u></p> <p>The minimum monthly bill under A and B above shall in no case be less than \$1.50 plus \$0.50 per kilowatt for the excess over 10 kilowatts of the highest demand during the preceding 12 months. Under C above, the minimum monthly bill for demand and energy shall in no case be less than \$1.25 per kilowatt of the contract demand or any higher demand established during the preceding 12 months. Distributor may require minimum bills higher than those stated above.</p> <p style="text-align: center;"><u>Seasonal Service</u></p> <p>Customers who contract for service on a seasonal basis shall be limited to 1,500 KW and shall pay the above rates plus 10 percent of the bill computed before any adjustments are applied. For such customers the "minimum monthly bill" provided for above shall not</p>	


  
 CHECKED  
 PUBLIC SERVICE COMMISSION  
 8/19/67  
 by \_\_\_\_\_  
 ENGINEERING DIVISION

DATE OF ISSUE August 25, 1967 DATE EFFECTIVE September 1, 1967

ISSUED BY *Charles M. Stewart* TITLE General Manager  
 Name of Officer

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PER UNIT

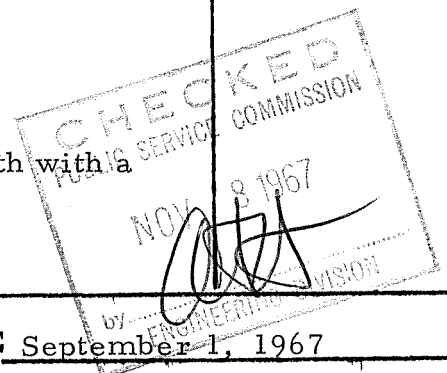
apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill which shall in no case be less than \$6.00 per kilowatt of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.

CONTRACT REQUIREMENT

Customers whose demand exceeds 20 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years. If the customer requires in excess of 15,000 kilowatts, any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and Distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. If the customer uses any power other than that supplied by Distributor under this rate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and TVA and approved by Kentucky Public Service Commission.

Amortization

Amortization Charge: 1¢ per KWH consumed per month with a minimum of 25¢ and a maximum of \$1.00



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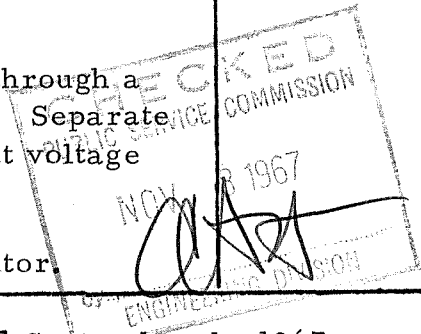
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CLASSIFICATION OF SERVICE		
	RATE PER UNIT	
<p><u>Determination of Demand</u></p> <p>Distributor will measure the demands in kilowatts of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average KVA measured during any 30 consecutive minute period for any load of 5,000 KVA or less (or 85 percent of the first 5,000 KVA plus 95 percent of the remainder of any load over 5,000 KVA) is higher than the KW demand, such amount will be used as the billing demand.</p> <p style="text-align: center;"><u>Payment</u></p> <p>Above rates are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 10 percent on the first \$250.00 of the bill plus one percent on any portion of the bill exceeding \$250.00. To any amount remaining unpaid 30 days after the date of the bill, there shall be added a penalty of one percent, and an additional one percent shall be added at the end of each successive 30-day period until the amount is paid in full.</p> <p style="text-align: center;"><u>Single-Point Delivery</u></p> <p>The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.</p> <p style="text-align: center;">Service is subject to Rules and Regulations of Distributor</p>		



DATE OF ISSUE August 25, 1967 DATE EFFECTIVE September 1, 1967

ISSUED BY Chad M. Sturges TITLE General Manager  
 Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in  
 Case No. 4918 dated August 25, 1967

Form for filing Rate Schedules

For ALL SERVICE AREA

Community, Town or City

P.S.C. NO. 4918

10 SHEET NO. 15

Warren Rural Electric Cooperative Corp.

CANCELLING P.S.C. NO. \_\_\_\_\_

Name of Issuing Corporation

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

OUTDOOR LIGHTING RATE -- SCHEDULE L-2  
(Replaced Schedule OLB)

Availability

Available for outdoor lighting service for a term of not less than one year for street lighting system, park lighting, signal systems, athletic field lighting installations (on an off-peak basis), and outdoor lighting for individual customers.

Payment

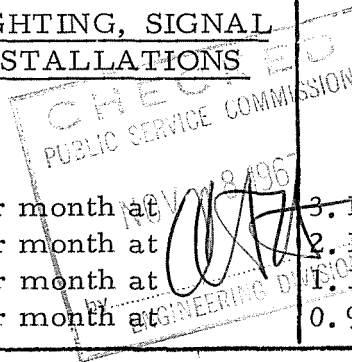
The rates set forth below are net, the gross rates being 10 percent higher. In the event the current monthly bill is not paid within 30 days from date of bill, the gross rates shall apply.

Service under this schedule is subject to Rules and Regulations of Distributor.

PART A -- RATES FOR STREET AND PARK LIGHTING, SIGNAL SYSTEMS, AND ATHLETIC FIELD LIGHTING INSTALLATIONS

1. Energy Charge \*

First	250 kilowatt-hours consumed per month at	3.10¢ per KWH
Next	750 kilowatt-hours consumed per month at	2.10¢ per KWH
Next	1,000 kilowatt-hours consumed per month at	1.10¢ per KWH
Next	98,000 kilowatt-hours consumer per month at	0.98¢ per KWH



DATE OF ISSUE August 25, 1967

DATE EFFECTIVE September 1, 1967

ISSUED BY Chad M. Stewart  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4918 dated August 25, 1967.



Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 4918

11 SHEET NO. 15

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<p>Excess over 100,000 kilowatt-hours consumed per month at</p> <p>The customer's bill for energy each month will be increased or decreased by 0.10 mill or major fraction thereof by which TVA's fossil and nuclear fuel expense per KWH sold by TVA as determined by TVA from its records exceeded or was less than 1.45 mills, respectively, during the most recently completed fiscal year ending with June. Each adjustment made pursuant to this paragraph shall be effective for 12 consecutive months beginning with bills rendered from meter readings taken after August 1 of the calendar year in which each such fiscal year ends and ending with July of the subsequent calendar year, notwithstanding anything herein which might be construed to the contrary.</p> <p>* For athletic field lighting, the energy charge is subject to Distributor's applicable surcharge.</p> <p>II. Investment Charge</p> <p>The annual investment charge shall be eight (8) percent of the installed cost to Distributor's electric system of the facilities devoted to the lighting service specified in this Park A. The investment charge will be recomputed on July 1 of each year, or more often if substantial changes are made, and one-twelfth of the total annual charge so computed will be billed to the customer monthly. If any part of the facilities has not been provided at the electric system's expense, the annual investment charge for such part shall be only 6 percent of the installed cost of such part, except that if the installed cost of any portion thereof is reflected on the books of another municipality or agency or department the investment charge for such portion will be 2 percent per annum and retirements and additions therto will be made by the electric</p>	<p>0.80¢ per KWH</p>

DATE OF ISSUE August 25, 1967 DATE EFFECTIVE September 1, 1967

ISSUED BY [Signature] TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4918 dated August 25, 1967.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 4918

12 SHEET NO. 15

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

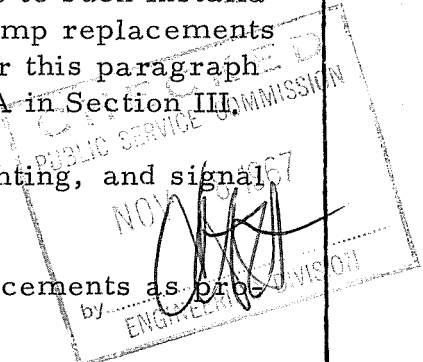
system and charged to such other municipality, agency, or department.

Athletic field lighting installations will be provided, owned, and maintained by and at the expense of the customer, except as Distributor may agree otherwise in accordance with the provisions of the paragraph next following in this Section II. The facilities necessary to provide service to such installations shall be provided by and at the expense of Distributor's electric system, and the annual investment charge provided for first above in this Section II shall apply to the installed cost of such facilities.

When so authorized by policy duly adopted by Distributor's governing board, athletic field lighting installations may be provided, owned, and maintained, by and at the expense of Distributor's electric system. Distributor may require reimbursement from the customer for a portion of the initial cost of such installation and shall require payment by the customer of an annual charge sufficient to cover all of Distributor's costs, including appropriate overheads, of providing, operating, and maintaining such installations. Said annual charge shall in no event be less than 12 percent and shall be in addition to the annual investment charge on the facilities necessary to provide service to such installation as provided for in the preceding paragraph. Lamp replacements for athletic field lighting installations provided under this paragraph shall be paid for under the provisions of paragraph A in Section III.

III. Lamp Replacements - Street Lighting, park lighting, and signal systems.

Customer shall be billed and shall pay for replacements as provided in paragraph below:



DATE OF ISSUE August 25, 1967 DATE EFFECTIVE September 1, 1967

ISSUED BY [Signature] TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4918 dated August 25, 1967.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 4918

13 SHEET NO. 15

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

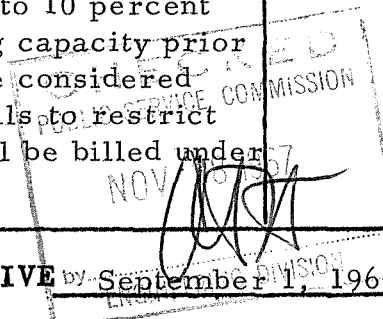
- A. Distributor shall bill the customer monthly for such re-  
placements during each month at Distributor's cost of  
materials, including appropriate storeroom expense for  
park lighting and signal systems.
- B. One-twelfth of any excess of said material cost over the  
product of the number of kilowatt-hours used for street  
lighting during the fiscal year multiplied by 3 mills shall  
be billed to the customer each month during the follow-  
ing fiscal year for street lighting.

Metering

When the energy for street, park, and signal lighting service is  
metered at more than one point, the readings shall be consolidated for  
billing purposes. When the energy is not metered and also when a  
meter reading is found to be in error, the energy for billing purposes  
shall be computed from the rated capacity of the lamps plus 5 percent  
for losses, multiplied by the number of hours of use.

Off-Peak Period

Service to athletic field lighting installations shall be limited to  
an off-peak period determined by Distributor, commencing no earlier  
than 7 p. m. The customer may be permitted to use up to 10 percent  
(not to exceed 10 kilowatts) of the total installed lighting capacity prior  
to commencement of the off-peak period, such use to be considered  
off-peak billing purposes. In the event the customer fails to restrict  
service in accordance with these requirements, he shall be billed under  
the General Power Rate.



DATE OF ISSUE August 25, 1967

DATE EFFECTIVE by September 1, 1967

ISSUED BY *Charles M. Stewart*  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No. 4918 dated August 25, 1967

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 4918

14 SHEET NO. 15

Warren Rural Electric Cooperative Corp.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

CLASSIFICATION OF SERVICE

RATE  
PER UNIT

Revenue and Cost Review

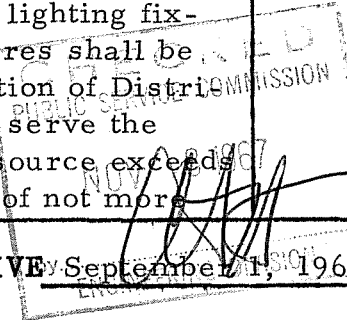
Distributor's costs of providing service under the Park A are subject to review at any time and from time to time to determine whether Distributor's revenues from charges being applied hereunder at that time are sufficient to cover said costs. If any such review discloses insufficient revenues to cover said costs, Distributor will, subject to TVA's approval, increase said then current investment charges by an amount sufficient to cover said costs.

PART B -- RATES FOR OUTDOOR LIGHTING TO INDIVIDUAL CUSTOMERS

Rate  
(Per Fixture)

<u>Type of Fixture</u>	<u>Lamp Size</u>	
Incandescent, open or enclosed globe	Up to 200 watts	\$2.25
Incandescent, open or enclosed globe	200 to 350 watts	2.50
Mercury	100 to 200 watts	3.00
Mercury	200 to 450 watts	4.00
Mercury	450 to 1,200 watts	7.50

This part is limited to service from standard street lighting fixtures at locations designated by the customer. The fixtures shall be photoelectrically controlled singly or in groups at the option of Distributor. If the number of poles required to be installed to serve the fixture or fixtures from Distributor's nearest available source exceeds the number of fixtures to be installed, a monthly charge of not more



DATE OF ISSUE August 25, 1967

DATE EFFECTIVE September 1, 1967

ISSUED BY *Chad M. Stewart*  
Name of Officer

TITLE General Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4918 dated August 25, 1967.

Form for filing Rate Schedules

For ALL SERVICE AREA  
Community, Town or City

P.S.C. NO. 4918

15 SHEET NO. 15

CANCELLING P.S.C. NO. \_\_\_\_\_

SHEET NO. \_\_\_\_\_

WARREN Rural Electric Cooperative Corp.  
Name of Issuing Corporation

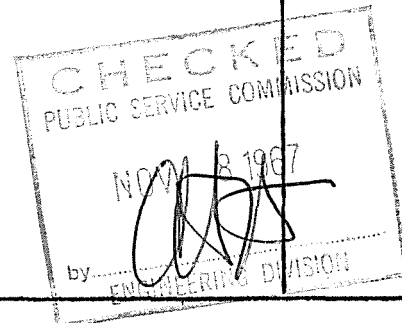
CLASSIFICATION OF SERVICE

RATE  
PER UNIT

than 50 cents per pole shall be made for such excess poles. The foregoing rate is subject to revision on January 1 and July 1 of each year based on changes in costs of providing service under this rate. If service to individual customers under this part of the rate schedule does not require the installation of a pole, the applicable monthly charge listed above may be reduced by 25 cents.

Lamp Replacements

Replacements of burned out lamps will be made in accordance with schedules and replacement policies of Distributor without additional charge to the customer.



DATE OF ISSUE August 25, 1967 DATE EFFECTIVE September 1, 1967

ISSUED BY *Charles A. Stewart* TITLE General Manager  
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4918 dated August 25, 1967.

For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 1

2nd Original SHEET No. 3A  
Revised

WARREN RURAL ELECTRIC COOPERATIVE CORP.  
Name or Issuing Corporation

Cancelling P. S. C. No. 3

1st Original SHEET No. 3  
Revised

**CLASSIFICATION OF SERVICE**

**RATE PER UNIT**

GENERAL LIGHTING AND POWER RATE--SCHEDULE BG  
Revision Effective January 1, 1962

Availability

Available to commercial, industrial, governmental and other customers whose requirements are limited to firm power except those to whom service is available under the Residential or Street Lighting Schedules.

Character of Service

Alternating current, single or three-phase, 60 cycles. Power sold under A and B below will be delivered at a voltage available in the vicinity or agreed to by Distributor. Power sold under C below will be delivered at transmission voltage (11 KV or above) or, if such transmission voltage is not available, at the highest voltage available in the vicinity, unless at the customer's request a lower standard voltage is agreed upon.

RATE

A. If the customer's demand for the month is less than 50 kilowatts:

Demand Charge:

First 10 kilowatts of demand per month, no demand charge

Excess over 10 kilowatts of demand per month, at \$1.00 per kilowatt

Energy Charge:

First 150 kilowatt-hours per month at 3.0 cents per KWH

Next 350 " " " " " 2.0 " " "

Next 1250 " " " " " 1.0 cent " "

Next 13250 " " " " " 0.8 " " "

Additional energy - - - - - 0.6 " " "

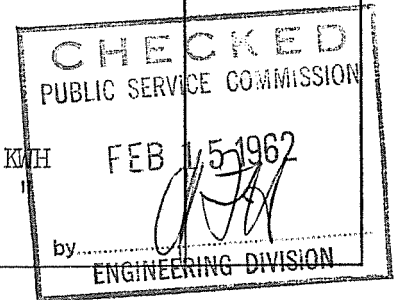
B. If the customer's demand for the month is at least 50 kilowatts but not more than 5,000 kilowatts and if the customer's contract demand is 5,000 kilowatts or less:

Demand Charge: \$1.00 per month per kilowatt of demand

Energy Charge:

First 15,000 kilowatt-hours per month at 0.8 cent per KWH

Next 25,000 " " " " " 0.6 " " "



DATE OF ISSUE January 29, 1962  
month day year

DATE EFFECTIVE January 1, 1962  
month day year

ISSUED BY [Signature]  
Chas. M. Stewart  
Name Secretary

Manager Bowling Green, Kentucky  
title address



For ENTIRE TERRITORY SERVED  
Community, Town or City

P. S. C. No. 4

2nd { Original } SHEET No. 5A  
      { Revised }

WARREN RURAL ELECTRIC COOPERATIVE CORPORATION  
Name or Issuing Corporation

Cancelling P. S. C. No. 3

1st { Original } SHEET No. 5  
      { Revised }

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

Seasonal Service

Customers who contract for service on a seasonal basis shall be limited to 1,500 kw and shall pay the above rates plus 10 percent of the bill computed before adjusting for coal costs. For such customers the "Minimum Monthly Bill" provided above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill which shall in no case be less than \$6.00 per kilowatt of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.

CONTRACT Requirement

Customers whose demand exceeds 20 kilowatts will be required to execute contracts for an initial term of at least one year. If the customer requires in excess of 5,000 kilowatts, the contract shall be for an initial term of at least five years. If the customer requires in excess of 15,000 kilowatts, any renewal or extension of the initial contract shall also be for a term of at least five years. The customer shall contract for his maximum requirements and distributor shall not be obligated to furnish power in greater amount at any time than the customer's contract demand. The contract with any customer may provide for minimum charges higher than those stated above. If the customer uses any power other than that supplied by Distributor under this rate, the contract may include other special provisions. The rate schedule in any power contract will be subject to modification at any time upon agreement by Distributor and TVA.

Determination of Demand

Distributor will measure the demands in kilowatts of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average kva measured during any 30 consecutive minute period for any load of 5,000 kva or less (or 85 percent of the first 5,000 kva plus 95 percent of the remainder of any load over 5,000 kva) is higher than the kw demand, such amount will be used as the billing demand.

Payment

Above rates, are net. In the event that any bill is not paid within 10 days from date of bill, there shall be added to the bill an amount equal to 10 percent of the first \$250.00 of the bill plus one percent

**CHECKED**  
PUBLIC SERVICE COMMISSION  
FEB 15 1962  
by *[Signature]*  
ENGINEERING DIVISION

D

T

DATE OF ISSUE January 29, 1962  
month day year

DATE EFFECTIVE January 1, 1962  
month day year

ISSUED BY *[Signature]*  
Chas. M. Stewart  
Manager of office

Manager  
title

Bowling Green, Kentucky  
address





P. S. C. Ky. No. 23

Cancels P. S. C. Ky. No. 12

WARREN RURAL ELECTRIC COOPERATIVE CORPORATION

OF

BOWLING GREEN, KENTUCKY

**Rates, Rules and Regulations for Furnishing  
ELECTRICITY** *Order No. 3157 1/2*

AT

BARREN, BUTLER, EDMONSON, GRAYSON, LOGAN, OHIO, SIMPSON, and WARREN COUNTIES.

Checked by HW  
Dec 10 1956

**Filed with PUBLIC SERVICE COMMISSION OF  
KENTUCKY**

ISSUED *Dated within* \_\_\_\_\_, 19\_\_\_\_\_

EFFECTIVE *Dated within* \_\_\_\_\_, 19\_\_\_\_\_

RECEIVED AND FILED

*12/18 1951*  
*[Signature]*  
Secretary

Warren Rural Electric  
ISSUED BY Cooperative Corporation  
(Name of Utility)

BY *Signed within*  
Charles M. Stewart, Manager

Checked by M. Goodrich  
Dec. 18, 1951 *ml*

# WARREN RURAL ELECTRIC COOPERATIVE CORPORATION

## BOWLING GREEN, KENTUCKY

### SCHEDULE OF RULES AND REGULATIONS

1. **Application for Service:** Each prospective Customer desiring electric service may be required to sign Distributor's standard form of application for service or contract before service is supplied by the Distributor.
2. **Deposit:** A deposit or suitable guarantee approximately equal to twice the average monthly bill may be required of any Customer before electric service is supplied. Distributor may at its option return deposit to Customer after one year. Upon termination of service, deposit may be applied by Distributor against unpaid bills of Customer, and if any balance remains after such application is made, said balance shall be refunded to Customer.
3. **Point of Delivery:** The point of delivery is the point, as designated by Distributor, on Customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be maintained by Customer.
4. **Customer's Wiring—Standards:** All wiring of Customer must conform to Distributor's requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electric Code.
5. **Inspections:** Distributor shall have the right, but shall not be obligated, to inspect any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with Distributor's standards; but such inspection or failure to inspect or reject shall not render Distributor liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Distributor's rules, or from accidents which may occur upon Customer's premises.
6. **Underground Service Lines:** Customers desiring underground service lines from Distributor's overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by Distributor on request.
7. **Customer's Responsibility for Distributor's Property:** All meters, service connections, and other equipment furnished by Distributor shall be, and remain, the property of Distributor. Customer shall provide a space for, and exercise proper care to protect the property of Distributor on its premises; and in the event of loss or damage to Distributor's property, arising from neglect of Customer to care for same, the cost of the necessary repairs or replacements shall be paid by Customer.
8. **Right of Access:** Distributor's identified employees shall have access to Customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.
9. **Billing:** Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Distributor. Failure to receive bill will not release Customer from payment obligation. Should bills not be paid as above, Distributor may at any time thereafter, upon five (5) days written notice to Customer, discontinue service. Bills paid on or before the final date of payment shall be payable at the net rates, but thereafter the gross rates shall apply, as provided in the Schedule of Rates and Charges. Should the final date for payment of the bill at the net rates fall on a Sunday or holiday, the business day next following the final date will be held as a day of grace for delivery of payment. Net rate remittances received by mail after the time limit for payment of said net rates will be accepted by Distributor if the incoming envelope bears United States Post Office date stamp of the final date for payment of the net amount or any date prior thereto.
10. **Discontinuance of Service by Distributor:** Distributor may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the Schedule of Rates and Charges, or of the application of Customer or contract with Customer. Distributor may discontinue service to Customer for the theft of current or the appearance of current theft devices on the premises of Customer. The discontinuance of service by Distributor for any causes as stated in this rule does not release Customer from his obligation to Distributor for the payment of minimum bills as specified in application of Customer or contract with Customer.
11. **Reconnection Charge:** Whenever service has been discontinued by Distributor, as provided above, or a trip is made for the purpose of discontinuing service, a charge of not less than One Dollar (\$1.00) may be collected by Distributor before service is restored.
12. **Termination of Contract by Customer:** Customers who have fulfilled their contract terms and wish to discontinue service must give at least three (3) days' written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve Customer from any minimum or guaranteed payment under any contract or rate.
13. **Service Charges for Temporary Service:** Customers requiring electric service on a temporary basis may be required by Distributor to pay all costs for connection and disconnection incidental to the supplying and removing of service. This rule applies to circuses, carnivals, fairs, temporary construction, and the like.
14. **Interruption of Service:** Distributor will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, Distributor shall not be liable for damages resulting therefrom.
15. **Voltage Fluctuations Caused by Customer:** Electric service must not be used in such manner as to cause unusual fluctuations or disturbances to Distributor's system. Distributor may require Customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuations.
16. **Additional Load:** The service connection, transformers, meters, and equipment supplied by Distributor for each Customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of Distributor. Failure to give notice of additions or changes in load, and to obtain Distributor's consent for same, shall render Customer liable for any damage to any of Distributor's lines or equipment caused by the additional or changed installation.

Checked by M. Goodrich  
Dec. 18, 1951 *msd*

17. **Standby and Resale Service:** All purchased electric service (other than emergency or standby service) used on the premises of Customer shall be supplied exclusively by Distributor, and Customer shall not, directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof.

18. **Notice of Trouble:** Customer shall notify Distributor immediately should the service be unsatisfactory for any reason, or should there be any defects, trouble, or accidents affecting the supply of electricity. Such notices, if verbal, should be confirmed in writing.

19. **Non-standard Service:** Customer shall pay the cost of any special installation necessary to meet his peculiar requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

20. **Meter Tests:** Distributor will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy. Distributor will make additional tests or inspections of its meters at the request of Customer. If tests made at Customer's request show that the meter is accurate within two percent (2%), slow or fast, no adjustment will be made in Customer's bill, and the testing charge of Two Dollars (\$2.00) per meter will be paid by Customer. In case the test shows meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in Customer's bill over a period of not over thirty (30) days prior to date of such test, and cost of making test shall be borne by Distributor.

21. **Extensions and Additions to Street Lighting Systems:** Distributor shall, at the request of a customer for street lighting service, provide additions and extensions to the street lighting system, provided that if, in any year ending June 30, Customer requests additions or extensions with a total cost in excess of five percent (5%) of the investment in street lighting property and equipment, Customer may be required to finance such excess cost.

22. **Billing Adjusted to Standard Periods:** The demand charges and the blocks in the energy charges set forth in the rate schedules are based on billing periods of approximately one month. In the case of the first billing of new accounts (temporary service, cotton gins, and other seasonal customers excepted) and final billings of all accounts (temporary service excepted) where the period covered by the billing involves fractions of a month, the demand charges and the blocks of the energy charge will be adjusted to a basis proportionate with the period of time during which service is extended.

23. **Athletic Field Lighting:** Athletic field lighting installations not owned or maintained by Distributor may be served on an off-peak basis in accordance with the provisions of the Standard Street Lighting Rate, Schedule B-5.1. An investment charge of twelve percent (12%) annually based on the cost to Distributor of furnishing and installing the equipment devoted to supply this service shall be applied as the equivalent of the maintenance charge or investment charge provided for in the rate schedule. Energy will be billed in accordance with the street lighting schedule and each installation will be considered a separate customer for billing purposes. Customer's bills rendered in accordance with this provision shall be subject to any surcharge and amortization charge applied by Distributor. The off-peak period shall be determined by Distributor, but in no case shall it commence earlier than 7 P. M. Customer may be permitted to use up to ten percent (10%) (not to exceed 10 kilowatts) of the total installed lighting capacity prior to the commencement of the off-peak period, such use to be considered off-peak for billing purposes. In the event Customer fails to restrict service in accordance with these requirements, he shall be billed under the appropriate Large or Small Lighting and Power Rate.

24. **Scope:** This Schedule of Rules and Regulations is a part of all contracts for receiving electric service from Distributor, and applies to all service received from Distributor, whether the service is based upon contract, agreement, signed application, or otherwise. A copy of this schedule, together with a copy of Distributor's Schedule of Rates and Charges, shall be kept open to inspection at the offices of Distributor.

25. **Revisions:** These Rules and Regulations may be revised, amended, supplemented, or otherwise changed from time to time, without notice. Such changes, when effective, shall have the same force as the present Rules and Regulations.

26. **Conflict:** In case of conflict between any provision of any rate schedule and the Schedule of Rules and Regulations, the rate schedule shall apply.

Checked by M. Goodrich  
Dec. 18, 1951 *mg.*

For Entire territory served  
Community, Town or City

P. S. C. No. 3

~~Original~~ SHEET No. 34  
Revised

Warren County Rural Electric Coop Corp.  
Name or Issuing Corporation

Cancelling P. S. C. No. 2

~~Original~~ SHEET No. 3  
Revised

Schedule BG	CLASSIFICATION OF SERVICE	RATE PER UNIT																																																																																
<p><u>General Lighting and Power Rate</u></p> <p><u>Applicable</u></p> <p>Entire territory served.</p> <p><u>Availability of Service</u></p> <p>Available to all commercial, industrial, governmental and other customers except those to whom service is available under the Residential or Street Lighting Schedules.</p> <p><u>Type of Service</u></p> <p>Alternating current, single or three-phase, 60 cycles.</p> <p><u>Rate</u></p> <p>If the customers demand for the month is less than 50 kilowatts:</p> <p>Demand Charge:</p> <p>First 10 kilowatts of demand per mo., no demand charge</p> <p>Excess over 10 kilowatts of demand per mo. at \$1.00 per kw</p> <p>Energy Charge:</p> <table border="0"> <tr> <td>First</td> <td>150</td> <td>kwh per month</td> <td>@</td> <td>3.0</td> <td>cents per kwh</td> <td></td> <td></td> </tr> <tr> <td>Next</td> <td>350</td> <td>" " "</td> <td>@</td> <td>2.0</td> <td>" " "</td> <td></td> <td></td> </tr> <tr> <td>Next</td> <td>1,250</td> <td>" " "</td> <td>@</td> <td>1.0</td> <td>" " "</td> <td></td> <td></td> </tr> <tr> <td>Next</td> <td>13,250</td> <td>" " "</td> <td>@</td> <td>0.8</td> <td>" " "</td> <td></td> <td></td> </tr> <tr> <td colspan="2">Additional energy</td> <td>-----</td> <td>@</td> <td>0.6</td> <td>" " "</td> <td></td> <td></td> </tr> </table> <p>If the customers demand for the month is 50 kilowatts or more:</p> <p>Demand Charge: \$1.00 per month per kw of demand</p> <p>Energy charge:</p> <table border="0"> <tr> <td>First</td> <td>15,000</td> <td>kwh per month</td> <td>@</td> <td>0.8</td> <td>cents per kwh</td> <td></td> <td></td> </tr> <tr> <td>Next</td> <td>25,000</td> <td>" " "</td> <td>@</td> <td>0.6</td> <td>" " "</td> <td></td> <td></td> </tr> <tr> <td>Next</td> <td>60,000</td> <td>" " "</td> <td>@</td> <td>0.4</td> <td>" " "</td> <td></td> <td></td> </tr> <tr> <td>Next</td> <td>400,000</td> <td>" " "</td> <td>@</td> <td>0.3</td> <td>" " "</td> <td></td> <td></td> </tr> <tr> <td colspan="2">Additional energy</td> <td>-----</td> <td>@</td> <td>0.275</td> <td>" " "</td> <td></td> <td></td> </tr> </table>		First	150	kwh per month	@	3.0	cents per kwh			Next	350	" " "	@	2.0	" " "			Next	1,250	" " "	@	1.0	" " "			Next	13,250	" " "	@	0.8	" " "			Additional energy		-----	@	0.6	" " "			First	15,000	kwh per month	@	0.8	cents per kwh			Next	25,000	" " "	@	0.6	" " "			Next	60,000	" " "	@	0.4	" " "			Next	400,000	" " "	@	0.3	" " "			Additional energy		-----	@	0.275	" " "			
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<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <p><b>FILED</b></p> <p>SEP 10 1952</p> </div>		<p>Checked by Mack Goodrich Sept. 10, 1952 <i>M.G.</i></p>																																																																																

DATE OF ISSUE September 8 PUBLIC SERVICE COMMISSION DATE EFFECTIVE July 1 1952  
month day year month day year

ISSUED BY Chas. Matthews Manager Bowling Green Ky  
name of officer title address

For Entire territory served  
 Community, Town or City \_\_\_\_\_  
 P. S. C. No. 3  
 { Original } SHEET No. 54A  
 { Revised } \_\_\_\_\_  
 Cancelling P. S. C. No. 2  
 { Original } SHEET No. 4  
 { Revised } \_\_\_\_\_

Warren Rural Electric Coop Corp.  
 Name or Issuing Corporation

**CLASSIFICATION OF SERVICE**

Schedule B C (Continued)	RATE PER UNIT
<p>The rate for the final block of the energy charge will be increased or decreased by 1/8 mill per kwh for each full cent of major fraction thereof that the average cost per million Btu of all coal received by TVA at its steam plants during the last six months ending with June or December exceeds 20 cents or is less than 16 cents respectively.</p> <p><u>Minimum Charge:</u>  <u>Minimum Bill and Contract Requirement</u></p> <p>The minimum monthly bill shall in no case be less than \$1.00 plus \$0.50 per kwh for the excess over 10 kw of the highest demand during the 12 months ending with the current month. Customers whose demand exceeds 20 kw will be required to execute contracts for a minimum term of one year which may provide for a minimum charge in excess of the foregoing. If the contract demand is 5,000 kw or more, the minimum monthly bill shall not be less than \$1.00 per kw of the contract demand, and the contract will be for an initial term of at least five years.</p> <p><u>Terms:</u></p> <p><u>Seasonal Service</u></p> <p>Customers who contract for service on a seasonal basis shall pay the above rates plus 10 percent of the bill computed before adjusting for coal costs. For such customers the "Minimum Monthly Bill" provided above shall not apply. Instead, such customers shall pay a minimum monthly bill of \$5.00 so long as service is cut in, shall pay a minimum annual bill of \$6.00 per kw of the maximum demand established, and shall pay in addition the actual cost of cut-ins and cut-outs in excess of one of each per year.</p> <p><u>Delayed Payment Charge:</u></p> <p>Above rates are net, the gross rates being 10% higher. In the event any bill is not paid within 10 days from date of bill, the gross rate shall apply.</p>	

**FILED**  
 SEP 10 1952  
 PUBLIC SERVICE COMMISSION

Checked by Mack Goodrich  
 Sept. 10, 1952 *m.g.*

DATE OF ISSUE Sept. 8, 1952 DATE EFFECTIVE July 1, 1952  
 month day year month day year

ISSUED BY *C. D. Stewart* *Manager* *Brewing Green Ky*  
 name of officer title address

For Entire territory served  
Community, Town or City

P. S. C. No. 3

~~Original~~ SHEET No. 45A  
Revised

Warren County Rural Electric Coop. Corp.  
Name or Issuing Corporation

Cancelling P. S. C. No. 2

~~Original~~ SHEET No. 5  
Revised

**CLASSIFICATION OF SERVICE**

Schedule EG (Continued)

**RATE  
PER UNIT**

Special Rules:

Surcharge:

Bills, including minimum bills and bills for seasonal service, are subject to Distributor's surcharge. The surcharge will be based on a straight percentage of the bill computed before adjusting for coal cost.

Determination of Demand:

Distributor will measure the demand of all customers having a connected load in excess of 10 kilowatts. The demand for any month shall be the highest average load measured in kilowatts during any 30 consecutive minute period of the month. However, if 85 percent of the highest average KVA measured during any 30 consecutive minute period for any load of 5,000 KVA or less (or 85 percent of the first 5,000 KVA plus 95 percent of the remainder of any load over 5,000 KVA) is higher than the kw demand, such amount will be used as the billing demand.

Single-Point Delivery:

The above rates are based upon the supply of service through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points or at different voltage shall be separately metered and billed.

Service is subject to Rules and Regulations of Distributor.

Checked by Mack Goodrich  
Sept. 10, 1952 *mg.*

**FILED**  
SEP 10 1952  
PUBLIC SERVICE COMMISSION

DATE OF ISSUE Sept. 8, 1952  
month day year

DATE EFFECTIVE July 1, 1952  
month day year

ISSUED BY Charles M. Stewart Manager Bowling Green Ky  
name of officer title address

# RATES

If this page will not contain all the rates, extra pages of same size may be inserted.



13

For Entire territory served.  
 Community, Town or City  
 P. S. C. No. 2  
 { Original } SHEET No. 1  
 { Revised }  
 Cancelling P. S. C. No. 1  
 { Original } SHEET No. \_\_\_\_\_  
 { Revised }

Warren R. E. C. C.

Name or Issuing Corporation

CLASSIFICATION OF SERVICE																
<p>SCHEDULE B - 1a</p> <p>Standard Residential Rate</p> <p><u>Applicable:</u></p> <p style="padding-left: 40px;">Entire territory served.</p> <p><u>Availability of Service:</u></p> <p style="padding-left: 40px;">Available to all residential customers.</p> <p><u>Type of Service:</u></p> <p style="padding-left: 40px;">A. C. Service at approximately 60 cycles, 110 or 220 volts, either single-phase, two-wire or three-wire; or, three-phase, three wire or four-wire, as may be required by distributor.</p> <p><u>Rates:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">First</td> <td style="width: 60%;">50 kwh per month @.....</td> <td style="width: 25%;">3¢ per kwh</td> </tr> <tr> <td>Next</td> <td>150 kwh per month @.....</td> <td>2¢ per kwh</td> </tr> <tr> <td>Next</td> <td>200 kwh per month @.....</td> <td>1¢ per kwh</td> </tr> <tr> <td>Next</td> <td>1,000 kwh per month @.....</td> <td>0.4¢ per kwh</td> </tr> <tr> <td>Over</td> <td>1,400 kwh per month @.....</td> <td>0.75¢ per kwh</td> </tr> </table> <p style="padding-left: 40px;">Amortization charge - 1¢ per kwh consumed per month with a minimum of 25¢ and a maximum of \$1.00</p> <p><u>Minimum Charge:</u></p> <p style="padding-left: 40px;">The minimum monthly charge under the above rate shall be \$2.50 per meter in rural areas. Minimum in incorporated towns of Auburn, Woodburn, Smiths Grove, Oakland, Park City and Rocky Hill should be \$1.00 and Morgantown \$1.50.</p> <p><u>Delayed Payment Charge:</u></p> <p style="padding-left: 40px;">In the event the current monthly bill is not paid within ten (10) days from date of the bill, ten percent (10%) will be added to the bill.</p>	First	50 kwh per month @.....	3¢ per kwh	Next	150 kwh per month @.....	2¢ per kwh	Next	200 kwh per month @.....	1¢ per kwh	Next	1,000 kwh per month @.....	0.4¢ per kwh	Over	1,400 kwh per month @.....	0.75¢ per kwh	<p>RATE PER UNIT</p>
First	50 kwh per month @.....	3¢ per kwh														
Next	150 kwh per month @.....	2¢ per kwh														
Next	200 kwh per month @.....	1¢ per kwh														
Next	1,000 kwh per month @.....	0.4¢ per kwh														
Over	1,400 kwh per month @.....	0.75¢ per kwh														
<p>Checked by M. Goodrich                  Dec. 18, 1951 <i>mg</i></p>																

DATE OF ISSUE December 13, 1951  
 month day year

DATE EFFECTIVE August 15, 1946  
 month day year

ISSUED BY *[Signature]* Manager Bowling Green, Kentucky  
 name of officer title address

For Entire territory served.  
Community, Town or City  
 P. S. C. No. 2  
 { Original } SHEET No. 2  
 { Revised }  
 Cancelling P. S. C. No. 1  
 { Original } SHEET No. \_\_\_\_\_  
 { Revised }

Warren R. E. C. C.  
Name or Issuing Corporation

Schedule B - 1a (Continued) **CLASSIFICATION OF SERVICE**

	RATE PER UNIT
<b>Special Rules:</b>	
<p>(a) Service under this schedule shall apply only to electric service in a single private dwelling and its appurtenances, the major use of which is for lighting and household appliances for the personal comfort and convenience of those residing therein.</p> <p>(b) Private dwellings in which space is occasionally used for the conduct of business by a person residing therein will be served under this rate schedule.</p> <p>(c) Where a portion of a dwelling is used regularly for the conduct of business, the electricity consumed in that portion so used will be separately metered and billed under the appropriate Basic Lighting and Power Rate. If separate circuits are not provided by the customer, the entire premises shall be classified as nonresidential and billed accordingly.</p> <p>(d) Service under this schedule shall not apply to service to institutions such as clubs, fraternities, orphanages, or homes; recognized rooming or boarding houses; the space in an apartment or other residential buildings primarily devoted to use as an office or studio for professional or other gainful purposes.</p> <p>(e) The above rates are based upon the supply of service to the entire premises through a single delivery and metering point, and at a single voltage. Separate supply for the same customer at other points of consumption, or at a different voltage, shall be separately metered and billed.</p> <p>(f) Service under this classification is subject to Rules and Regulations of Distributor.</p>	
<p>Checked by M. Goodrich                  Dec. 18, 1951 <i>mg</i></p>	

DATE OF ISSUE December 13, 1951  
month day year

DATE EFFECTIVE August 15, 1946  
month day year

ISSUED BY *[Signature]*  
name of officer

Manager  
title  
Bowling Green, Kentucky  
address

*Eng*

For All towns  
 Community, Town or City  
 P. S. C. No. 2  
 First ad { Original } SHEET No. 6  
 { Revised }  
 Cancelling P. S. C. No. 2  
 { Original } SHEET No. 6  
 { Revised }

Warren Rural Electric Cooperative Corp.  
 Name or Issuing Corporation

**CLASSIFICATION OF SERVICE**

	RATE PER UNIT
STREET LIGHTING RATE - SCHEDULE B-5.1	
AVAILABILITY	
Available for street-lighting systems, including street lighting, signal systems, and roadway and park lighting, for a term of not less than one year.	
CHARACTER OF SERVICE	
Alternating-current service, either series or multiple system or in combination at option of Distributor.	
RATE	
The rate for this service consists of two parts, as follows:	
I. Investment Charge	
The annual investment charge shall be <u>8</u> percent of the investment in the street-lighting system, determined as set forth below. Such charge shall be adjusted under the circumstances set forth below. This charge will be recomputed normally on July 1 of each year and one-twelfth of the total annual charge so computed will be billed customer monthly.	
II. Energy Charge	
First	250 kilowatt-hours consumer per month at 3 cents per kwh
Next	750 " " " " " 2 " " "
Next	1,000 " " " " " 1 " " "
Excess over	2,000 " " " " " 0.8 " " "
(R)	
METHOD OF DETERMINING DISTRIBUTOR' INVESTMENT	
The investment in property and equipment used as a basis for the investment charge contained in this schedule shall consist of the cost of such property and equipment, including the full amount shown in the plant account entitled "Street Lighting and Signal Systems". If any part of the street-lighting system has not been built at the expense of Distributor, a deduction shall be made from the annual investment charge in the amount of <u>2</u> percent of the investment in such part.	

FILED  
 AUG 4 1960  
 PUBLIC SERVICE  
 COMMISSION

DATE OF ISSUE April 11, 1960  
 month day year

DATE EFFECTIVE July 1, 1960  
 month day year

ISSUED BY [Signature] Manager Bowling Green, Kentucky

For Entire Territory Served.  
Community, Town or City  
 P. S. C. No. 2  
 { Original } SHEET No. 6  
 { Revised }  
 Cancelling P. S. C. No. 1  
 { Original } SHEET No. \_\_\_\_\_  
 { Revised }

Warren R. E. C. C.  
Name or Issuing Corporation

SCHEDULE B-5-1	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Standard Street Lighting Rate</b>		
<u>Applicable:</u>		
Entire territory served.		
<u>Availability of Service:</u>		
Available for street-lighting systems, including street lighting, signal systems, and roadway and park lighting, for a term of not less than one year.		
<u>Type of Service:</u>		
A. C. - Current service, either series or multiple system or in combination at option of Distributor.		
<u>Rates:</u>		
The rate for the service consists of two Parts, as follows:		
(1) <u>Investment Charge.</u>		
The annual investment charge (for the cost of operation, maintenance, taxes, and depreciation, and for return on investment) shall be 12 percent of the investment in the street-lighting system, determined as set forth below. Such charges shall be adjusted under the circumstances set forth below. This charge will be computed on July 1 of each year and one-twelfth to the total annual charge so computed will be billed customer monthly.		
(2) <u>Energy Charge.</u>		
First 250 kwh per month @ .....		3¢ per kwh
Next 750 kwh per month @ .....		2¢ per kwh
Next 1,000 kwh per month @ .....		1¢ per kwh
Over 2,000 kwh per month @ .....		0.8¢ per kwh
<u>Delayed Payment Charge:</u>		
In the event the current monthly bill is not paid within ten (10) days from the date of the bill, ten percent (10%) will be added to the bill.		
Checked by M. Goodrich Dec. 18, 1951 <i>mg</i>		

DATE OF ISSUE December 13, 1951  
month day year

DATE EFFECTIVE August 15, 1946  
month day year

ISSUED BY *Charles M. Stewart* Manager  
name of officer title

Bowling Green, Kentucky  
address

For All Towns  
 Community, Town or City  
 P. S. C. No. 2  
 First Original SHEET No. 7  
 Revised  
 Cancelling P. S. C. No. 2  
Original SHEET No. 7  
 Revised

Warren Rural Electric Cooperative Corp.  
 Name or Issuing Corporation

**CLASSIFICATION OF SERVICE**

**RATE PER UNIT**

If the cost of any part of the street-lighting system operated by the electricity department of Distributor is carried on the books of other municipalities or agencies or other municipal departments of Distributor, retirements and additions to such property will be made by the electricity department and charged to the department upon the books of which the cost of the property is reflected, or the the other agency owning such property. The investment charge applicable to this portion of the system will be 2 percent per year.

**REVENUE AND COST REVIEW**

Distributor's costs of providing service under this rate schedule are subject to review at any time and from time to time to determine whether Distributor's revenues from the charges being applied hereunder at that time are sufficient to cover said costs. If any such review discloses insufficient revenues to cover said costs, Distributor will, subject to the approval of the Tennessee Valley Authority, increase said then current investment charges by an amount sufficient to cover said costs.

**LAMP RENEWALS**

Distributor shall keep a record of the material cost of lamps and related glassware used in making replacements during each fiscal year. One-twelfth of any excess of said material cost over the product of the number of kilowatt-hours used for street-lighting during the fiscal year multiplied by 3 mills shall be billed to customer each month during the following fiscal year.

**RELOCATION OF LAMPS**

Distributor shall, at the request of customer, relocate or change existing equipment. Customer shall reimburse Distributor for such changes at actual cost, including appropriate overheads.

**METERING**

All energy consumed under this schedule shall be metered excepting installations where, in the opinion of Distributor, metering would be impracticable.

When the consumption is metered, the meters shall be installed in or connected to the lighting circuit and the billing shall include the

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 TENNESSEE VALLEY AUTHORITY  
 COMMISSION

DATE OF ISSUE April 11, 1960  
 month day year

DATE EFFECTIVE July 1, 1960  
 month day year

ISSUED BY [Signature] Manager Bowling Green, Kentucky

Issued by authority of an order of the PSC of Ky. in case No. 3826 dated July 11, 1960

For Entire Territory Served.  
Community, Town or City

P. S. C. No. 2

{ Original } SHEET No. 7  
{ Revised }

Warren R. E. C. C.

Cancelling P. S. C. No. 1

Name or Issuing Corporation

{ Original } SHEET No. \_\_\_\_\_  
{ Revised }

**CLASSIFICATION OF SERVICE**

Schedule B - 5-1 (Continued)

**RATE  
PER UNIT**

Special Rules:

Method of Determining Distributor's Investment.

The investment in property and equipment used as a basis for the investment charge contained in this schedule shall consist of the cost of such property and equipment, including the full amount shown in the plant account entitled "Street Lighting and Signal Systems." If any part of the street lighting system has not been built at the expense of the Distributor, a deduction shall be made from the annual investment charge in the amount of 6 percent of the investment in such part.

If the cost of any part of the street lighting system operated by the electricity department of Distributor is carried on the books of other municipalities or agencies or other municipal departments of Distributor, retirements and additions to such property will be made by the electricity department and charged to the department upon the books of which the cost of the property is reflected, or to the other agency owning such property. The investment charge applicable to this portion of the system will be 2 percent per year.

Lamp Renewals.

Distributor shall keep a record of the number and type of lamp replacements and customer shall be billed monthly for the replacements during the month at actual cost to Distributor, including appropriate overheads.

Relocation of Lamps.

Distributor shall, at the request of customer, relocate or change existing equipment. Customer shall reimburse Distributor for such changes at actual cost, including appropriate overheads.

Checked by M. Goodrich  
Dec. 18, 1951 *mg.*

DATE OF ISSUE December 13, 1951  
month day year

DATE EFFECTIVE August 15, 1946  
month day year

ISSUED BY *Chas. M. ...* Manager  
name of officer title

Bowling Green, Kentucky  
address

For All Towns  
 Community, Town or City  
 P. S. C. No. 2  
 First { Original } SHEET No. 8  
 { Revised }  
 Cancelling P. S. C. No. 2  
 { Original } SHEET No. 8  
 { Revised }

Warren Rural Electric Cooperative Corp.  
 Name or Issuing Corporation

**CLASSIFICATION OF SERVICE**

	RATE PER UNIT
<p>energy delivered to and consumed in all circuits and equipment used exclusively for street lighting purposes. If more than one meter is used, the readings shall be consolidated for billing purposes.</p> <p>When the energy is not metered and also when a meter reading is found to be in error, the consumption for billing purposes shall be computed from the rated capacity of the lamps plus 5 percent for losses, multiplied by the number of hours of use.</p> <p><b>PAYMENT</b></p> <p>The rates included herein are net, the gross rates being 10 percent higher. In the event the current monthly bill is not paid within 10 days from date of bill, the gross rates shall apply.</p> <p style="text-align: center;">-----</p> <p>Service under this classification is subject to Rules and Regulations of Distributor.</p> <p><b>ATHLETIC FIELD LIGHTING</b></p> <p>Athletic field lighting installations now owned or maintained by distributor may be served on an off-peak basis in accordance with the provisions of the Standard Street Lighting Rate, Schedule B-5.1. An investment charge of 12% annually based on the cost to Distributor of furnishing and installing the equipment dovted to supply this service shall be applied as the equivalent of the maintenance charge or investment charge provided for in the rate schedule. Energy will be billed in accordance with the Street Lighting Schedule, and each installation will be considered a separate customer for billing purposes. The off-peak period shall be determined by Distributor, but in no case shall it commence earlier than 7 P.M. Customer may be permitted to use up to 10% (not to exceed 10 kilowatts) of the total installed lighting capacity prior to the commencement of the off-peak period, such use to be considered off-peak for billing purposes. In the event the Customer fails to restrict service in accordance with these requirements, he shall be billed under the appropriate Large or Small Lighting and Power Rate.</p> <p style="text-align: center;">-----</p> <p>Service under this classification is subject to Rules and Regulations of Distributor.</p>	<div style="border: 1px solid black; padding: 5px; transform: rotate(-15deg); display: inline-block;"> <p>FILED              AUG 4 1960              PUBLIC SERVICE              COMMISSION</p> </div>

**DATE OF ISSUE** April 11, 1960  
 month day year

**DATE EFFECTIVE** July 1, 1960  
 month day year

**ISSUED BY** Chas Stewart Manager Bowling Green, Kentucky  
 name of officer title address

For Entire territory served.  
Community, Town or City

P. S. C. No. 2

~~Original~~ SHEET No. 8  
~~Revised~~

Cancelling P. S. C. No. 1

~~Original~~ SHEET No. \_\_\_\_\_  
~~Revised~~

Warren R. E.C. Co.  
Name or Issuing Corporation

**CLASSIFICATION OF SERVICE**

Schedule B - 5 - 1 (Continued)

**RATE  
PER UNIT**

Metering

(a) All energy consumed under this schedule shall be metered excepting installations where, in the option of Distributor, metering would be impracticable.

(b) When the consumer is metered, the meters shall be installed in or connected to the lighting circuit and the billing shall include the energy delivered to and consumed in all circuits and equipment used exclusively for street-lighting purposes. If more than one meter is used, the readings shall be consolidated for billing purposes.

(c) When the energy is not metered and also when a meter reading is found to be in error, the consumption for billing purposes shall be computed from the rated capacity of the lamps plus 5 per cent of losses, multiplied by the number of hours of use.

Service under this classification is subject to Rules and Regulations of Distributor.

Checked by M. Goodrich  
Dec. 18, 1951 *MS*

DATE OF ISSUE December 13, 1951  
month day year

DATE EFFECTIVE August 15, 1946  
month day year

ISSUED BY *Charles M. Shuman*  
name of officer

Manager  
title

Bowling Green, Kentucky  
address



For All Service Area  
Community, Town or City

P. S. C. No. 2

{ Original } SHEET No. 9  
{ Revised }

Cancelling P. S. C. No. \_\_\_\_\_

{ Original } SHEET No. \_\_\_\_\_  
{ Revised }

Warren Rural Electric Cooperative Corporation  
Name of Issuing Corporation

**CLASSIFICATION OF SERVICE**

**RATE  
PER UNIT**

Security Light Schedule

Available for outdoor lighting for a term of not less than one year.

Character of Service

Alternating current service at approximately 60 cycle 110 or 220 volt single phase at the option of the distributor.

Rate

The monthly charge for each 175 watt mercury vapor yard light including fixture, installation, maintenance and energy shall be \$2.75 installed on existing pole of distributor. If an additional pole is required the monthly charge shall be 25¢ per month. In event more than one pole is required the consumer shall be charged the actual cost of material and labor beyond the first pole.

No amortization or surcharge shall be applicable to this schedule.

CHECKED  
MAY 1 1961  
BY CWB

RECEIVED  
APR 20 1961  
PUBLIC SERVICE  
COMMISSION

DATE OF ISSUE April 12 1961  
month day year

DATE EFFECTIVE April 15 1961  
month day year

ISSUED BY Chad M. Stewart  
name of officer

Manager  
title

Bowling Green, Kentucky  
address